

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,778	--	--	3,212	201	439	-407	9,287	750	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,015	-1	544	21	719	--	324	291	940	1,743
Pentanes Plus	223	-1	--	17	-116	--	-1	131	2	-9
Liquefied Petroleum Gases	1,792	--	544	4	835	--	325	160	938	1,751
Ethane/Ethylene	838	--	7	--	368	--	4	--	99	1,110
Propane/Propylene	617	--	402	--	355	--	96	--	760	517
Normal Butane/Butylene	84	--	140	4	91	--	222	34	71	-7
Isobutane/Isobutylene	253	--	-6	--	21	--	2	126	8	132
Other Liquids	--	111	--	511	-2,008	-63	-23	-1,817	325	67
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	111	--	18	195	77	-25	306	120	0
Hydrogen	--	--	--	--	--	140	--	140	--	0
Oxygenates (excluding Fuel Ethanol)	--	65	--	7	--	-16	-5	--	61	0
Renewable Fuels (including Fuel Ethanol)	--	46	--	11	195	-46	-20	166	60	0
Fuel Ethanol	--	27	--	--	197	-26	-12	151	59	0
Renewable Fuels Except Fuel Ethanol	--	19	--	11	-2	-20	-8	15	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	417	10	--	-14	216	158	68
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	75	-2,214	-140	16	-2,341	47	0
Reformulated	--	--	--	--	-495	82	44	-457	0	0
Conventional	--	--	--	75	-1,719	-222	-29	-1,883	47	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	7,863	206	-1,615	193	102	--	2,737	3,809
Finished Motor Gasoline	--	--	2,155	--	-184	166	6	--	555	1,575
Reformulated	--	--	475	--	--	-83	--	--	--	393
Conventional	--	--	1,679	--	-184	249	6	--	555	1,183
Finished Aviation Gasoline	--	--	8	--	-40	--	-4	--	--	-29
Kerosene-Type Jet Fuel	--	--	903	--	-518	--	37	--	133	215
Kerosene	--	--	-1	--	--	--	-1	--	5	-5
Distillate Fuel Oil	--	--	3,055	17	-863	27	12	--	1,327	898
15 ppm sulfur and under	--	--	2,796	--	-816	27	16	--	1,136	855
Greater than 15 ppm to 500 ppm sulfur	--	--	97	--	-19	--	0	--	81	-3
Greater than 500 ppm sulfur	--	--	162	17	-29	--	-4	--	109	46
Residual Fuel Oil ⁷	--	--	211	78	28	--	21	--	198	99
Less than 0.31 percent sulfur	--	--	37	--	2	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	9	10	1	--	-4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	165	68	25	--	23	--	NA	NA
Petrochemical Feedstocks	--	--	299	60	3	--	11	--	--	351
Naphtha for Petro. Feed. Use	--	--	191	30	3	--	10	--	--	214
Other Oils for Petro. Feed. Use	--	--	108	29	--	--	1	--	--	137
Special Naphthas	--	--	32	11	0	--	-5	--	--	47
Lubricants	--	--	135	35	-22	--	12	--	83	53
Waxes	--	--	3	1	--	--	0	--	1	3
Petroleum Coke	--	--	530	5	--	--	4	--	429	102
Marketable	--	--	409	5	--	--	4	--	429	-19
Catalyst	--	--	121	--	--	--	--	--	--	121
Asphalt and Road Oil	--	--	90	--	-18	--	8	--	6	58
Still Gas	--	--	382	--	--	--	--	--	--	382
Miscellaneous Products	--	--	61	--	-1	--	0	--	0	61
Total	7,793	110	8,407	3,950	-2,704	569	-5	7,760	4,752	5,618

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.